

CILCO Exhibit 2.8
ICC Docket No. 01-
Witness: R.L. Turner
3 Pages

RIDER TS: TRANSMISSION SERVICE

CILCO Exhibit 2.8**(1) Availability**

This rider is applicable to a Delivery Service customer that is taking service under the Company's Open Access Transmission Tariff (or the FERC tariff that is applicable to transmission service within the Company's service territory) (OATT). Charges for transmission service and related services will be billed to the party that requested the service.

(2) Rates and Charges**Federal Energy Regulatory Commission (FERC) Rates**

The rates to be assessed to Delivery Service customers for transmission, ancillary, real power loss, and power factor correction services are the same rates as provided in the OATT.

From time to time, FERC may approve changes to the OATT. Delivery Service customers will pay the applicable charges and are subject to the terms and conditions contained within the OATT.

Transmission Rates

A Customer Self Manager or Retail Electric Supplier may elect to purchase firm point-to-point transmission service or network integration transmission service under the rates and terms and conditions specified in the OATT.

Customer-Related Charges

For customers connected to the Company's FERC-jurisdictional transmission system, the following monthly charges will apply for distribution services.

Customer Charge	\$8,378.48
Facility Charge	\$ 0.23 per kW
Meter Charge	\$1,435.28

(3) Technical and Operational Requirements**Determination of Reservation Capacity**

The Customer Self Manager or Retail Electric Supplier shall be required to reserve an amount of transmission capacity as required by the applicable FERC tariff.

Issued - _____, 2002, pursuant to
ICC Order entered _____, 2002, in
Docket No. 01-_____

Effective - May 1, 2002

Issued by - R. J. Sprowls, President
Peoria, Illinois

RIDER TS: TRANSMISSION SERVICE

CILCO Exhibit 2.8

The transmission reservation capacity required for firm point-to-point transmission service for non-residential retail customers that have demand meters, excluding those customers with interval meters, shall be the maximum demand measured in kilowatts for any fifteen-minute period during the most recent twelve-month billing period, including the current billing month, divided by the applicable transmission capacity loss factor.

The transmission reservation capacity required for retail customers that subscribe to network integration transmission service shall be determined based on the customer's network load as specified in the OATT. This calculation shall be performed on a rolling twelve-month basis in accordance with the provisions contained in the OATT. The rolling twelve-month calculation is the average of the most recent twelve monthly coincident peak demands of the customer's network load adjusted for capacity losses.

The firm point-to-point or network integration transmission service reservation requirement for a customer for which demand registrations are not available shall be determined as follows:

- a. The monthly reservation requirement for a non-residential retail customer that has a watt-hour meter with no demand registration shall be determined by dividing the billing month energy by 200 and dividing that result by the applicable transmission capacity loss factor.
- b. The monthly reservation requirement for a retail customer that does not have a meter, shall be determined by the Company based on the connected load for the customer, and divided by the applicable transmission capacity loss factor.

Required Ancillary Services That Must Be Purchased from the Company

Scheduling, System Control and Dispatch Service and Reactive Power and Voltage Control from Generation Sources Service must be acquired from the Company under the rates and terms and conditions specified in the OATT.

Other Required Ancillary Services

The Company is required by FERC to offer to provide the ancillary services of Regulation and Frequency Response Service, Energy Imbalance Service, Operating Reserve – Spinning Reserve Service, and Operating Reserve – Supplemental Reserve Service to the Customer Self Manager or Retail Electric Supplier.

The Retail Electric Supplier or Customer Self Manager is required to acquire these ancillary services, whether from the Company, from a third party, or by self-supply. The Retail Electric Supplier or Customer Self Manager may not decline the Company's offer of ancillary services unless the Retail Electric Supplier or Customer Self Manager demonstrates that the ancillary services have been acquired from another source. If the Retail Electric Supplier or Customer Self Manager desires to acquire these services from the Company, the Retail Electric Supplier or the

RIDER TS: TRANSMISSION SERVICE

CILCO Exhibit 2.8

Customer Self Manager should indicate this intent on the Open Access Same-Time Information System (OASIS).

If the Retail Electric Supplier or Customer Self Manager elects to purchase any of these ancillary services from the Company, they will be provided under the rates and terms and conditions specified in the OATT.

Real Power Loss Service

Real power losses are associated with all Delivery Service and the customer is responsible for replacing such losses. The Company is not obligated to provide real power loss service. If the Company provides real power loss service, compensation and other terms and conditions shall be consistent with the OATT. Capacity and energy loss factors for customers served from the transmission system and metered at nominal system voltage levels of 138 kV or higher are set forth in the OATT.

Issued - _____, 2002, pursuant to
ICC Order entered _____, 2002, in
Docket No. 01-_____

Effective - May 1, 2002

Issued by - R. J. Sprowls, President
Peoria, Illinois